Power Cost Memorandum Rate Change

Date: December 15, 2022

| Utility Name (Cert. No.) | (442) | Utility File No. | | Date Filed: | | | | |
|--------------------------|-------------------------|-------------------------|-------------------------|----------------------|------------------|---------|--------|--|
| City of False Pass | | PC60-1121D | <u>December 1, 2022</u> | | | | | |
| | | | | | | | | |
| PCE AMOUNT | | viously | | | commended Am | | | |
| SUMMARY | | proved | | a | nd Effective Dat | е | | |
| | PC60 |)-1121C | | | PC60-1121D | | | |
| Class | Date A | <u> pproved:</u> | | | | | | |
| Rate | Octobe | er 7, 2022 | | De | ecember 16, 202 | 22 | | |
| | | | | | | | | |
| Residential | \$0. | .4242 | | | \$0.4538 | | | |
| Community | | .4242 | | | \$0.4538 | | | |
| | ☐ Interim ☐ | , | | ☐ Interim ☐ | Permanent | | | |
| | Interim | i cimanene | | Interim | Territarient | | | |
| Drior Fuel Dure | chase Price: \$ 3.1702 | | | Now Fuel D | urchase Price: | • | 3.1702 | |
| i noi i dei i dic | | i | | | | Ψ | 3.1702 | |
| | Actual Veighted | | | Actua | ✓ Weighted | | | |
| Delivery Charge: | Surch | narge Change: | Previous | 0.0000 | Updated: | | 0.0000 | |
| | | | • | | · | | | |
| | | | | | | | | |
| Weighted Average Fue | Price/Gal. Calculation | | | | | | | |
| | Gallons | <u>Price</u> | | | | | | |
| On-hand before deliv. | 52,243 X | 3.1702 | = | | 165,620.76 | | | |
| Delivered | - X | 0.1702 | = | | 100,020.70 | | | |
| Delivered | 52,243 | | _ | \$ | 165,620.76 | Mojahto | ۸ ا | |
| | 52,243 | | | Ψ | 105,020.70 | - | | |
| | | | | | | Average | | |
| | | | | | | \$ | 3.1702 | |
| _ | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | 8 | | | | | | | |
| Signed: | Brenda Cox | | | Utility Financial An | alyst | | | |
| | Brenda Cox | | • | • | • | | | |
| | | | | | | | | |
| Commission decision | re. this recommendation | on · | | | | | | |
| | To: timo rocommonada | o | | | | | | |
| 1 | | | | I WILL W | /DITE | 1 | | |
| | Data (if different | | L DO NOT | | | | | |
| | Date (if different | OONOUD | I DO NOT | A DISSEI | | | | |
| | from 12/15/22) | CONCUR | CONCUR | STATEM | ENI " | | | |
| | | KII_ | | | | | | |
| Kurber | | ta m- | | | | | | |
| | | <u>80</u> | | | | | | |
| Doyle | | BD | | | | | | |
| - | | RMP | | | |] | | |
| Pickett | | BP | | | | | | |
| | | <u>0</u> \$\$\(\sigma\) | | | | 1 | | |
| Sullivan | | DS | | | | | | |
| | | Quiu | | | | 1 | | |
| Wilson | | Jy/N | | | | | | |

Special Instructions to Staff:

^{*} If this column is initialed, Staff will contact the Commissioner for the statement, otherwise, dissent will simply be noted at the close of the By Direction Letter or Order.

City of False Pass

POWER COST EQUALIZATION CALCULATION FOR PERIOD ENDING JUNE 30, 2021 Rate Change

| | | PC60-1121C | | PC60-1121D |
|----|---|---------------------|-----------------|-------------|
| | | Prior Commission | Utility | Staff |
| | | Approval | Requested | Recommended |
| | | | | |
| A. | Total kWh Generated | 697,777 | 697,777 | 697,777 |
| В. | Total kWh Sold (Appendix 2) | 598,543 | 598,543 | 598,543 |
| C. | Total Non-Fuel Costs (Appendix 2) | 252,183 | 252,183 | 252,183 |
| D. | Non-Fuel Cost/kWh (C / B) | \$0.4213 | \$0.4213 | \$0.4213 |
| E. | Total Fuel Costs (Appendix 2) | 150,955 | 150,955 | 150,955 |
| F. | Fuel Costs/kWh (E / B) | \$0.2522 | \$0.2522 | \$0.2522 |
| G. | Eligible Costs/kWh (D + F) | \$0.6735 | \$0.6735 | \$0.6735 |
| Н. | Eligible Cost/kWh (G) Less 19.58 cents/kWh | \$0.4777 | \$0.4777 | \$0.4777 |
| I. | Lesser of (H) or 80.42 cents/kWh | \$0.4777 | \$0.4777 | \$0.4777 |
| J. | Average Class Rates (Appendix 3) | | | |
| | Residential | \$0.4242 | \$0.5232 | \$0.5232 |
| | Community | \$0.4242 | \$0.5232 | \$0.5232 |
| | • | Class F | Power Cost Equa | lization |
| | | Ī | Per kWh Payabl | е |
| K. | Lesser of: (I) x 95% or (J) | | | |
| | Residential | \$0.4242 | \$0.4538 | \$0.4538 |
| | Community | \$0.4242 | \$0.4538 | \$0.4538 |
| L. | Funding Level | 100% | 100% | 100% |
| | Residential | \$0.4242 | \$0.4538 | \$0.4538 |
| | Community | \$0.4242 | \$0.4538 | \$0.4538 |

PC60-1121D Appendix 1 SCHEDULE OF ELIGIBLE POWER COSTS, SALES, AND EFFICIENCY FOR PERIOD ENDING JUNE 30, 2021 Rate Change

| | | | r | PC60-1121C | | PC60-1121D | | |
|----------------------|---|-------------|----------|------------------------|-----------|-------------|--|--|
| | | | | Prior | Utility | Staff | | |
| | | | | Commission Approval | Requested | Recommended | | |
| Non-Fuel (| | | | | | | | |
| A. Persor | nnel Costs | | | 182,707 | 182,707 | 182,707 | | |
| B. Operat | ing Expenses | | | 22,362 | 22,362 | 22,362 | | |
| C. Genera | al & Administrative | | | 16,896 | 16,896 | 16,896 | | |
| D. Depred | ciation | | | 30,218 | 30,218 | 30,218 | | |
| E. Interes | t Expense | | | 0 | 0 | 0 | | |
| F. Other | | | | 0 | 0 | 0 | | |
| G. Tota | l Non-Fuel Costs | | | \$252,183 | 252,183 | \$252,183 | | |
| Fuel Costs | \ : | | | | | | | |
| | s Consumed for | | | | | | | |
| Electric | c Generation | | | 47,617 | 47,617 | 47,617 | | |
| | f Fuel:(per gal) | | | | | | | |
| Weigh | ted Average | | | \$3.1702 | \$3.1702 | \$3.1702 | | |
| J. Total F | uel Costs | | | \$150,955 | \$150,955 | \$150,955 | | |
| | | | | | | | | |
| K. kWh C | Generated | | | 697,777 | 697,777 | 697,777 | | |
| L. kWh S | ales | | | 598,543 | 598,543 | 598,543 | | |
| M. kWh S | tation Service | | | 33,615 | 33,615 | 33,615 | | |
| | | | Standard | | | | | |
| N. Efficier (K/H) | псу | <u>></u> | 11.0 | 14.65 | 14.65 | 14.65 | | |
| O. Line Lo | oss | ≤ | 12% | 9.40% | 9.40% | 9.40% | | |
| (kWh genera | (kWh generated-(kWh sold + Station Service)/kWh generated | | | | | | | |

PC60-1121D Appendix 2

City of False Pass

CALCULATION OF AVERAGE CLASS RATE PER kWh

| R | ate Schedule: | Residential | | | Customer Ch | arge (CC): | | |
|-----|-----------------|------------------|-----------------------|-------------------|--------------|---------------------|----|-------------------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | | (7) |
| | Disala | D-4- | 0 | Total | Total | Avg. | | Avg. Rate |
| | Block y kWh) | Rate (\$/kWh) | Surcharge (\$/kWh) | (\$/kWh) (2+3) | \$ (1x4) | (\$/kWh) (5)/(1) | \$ | (\$/kWh) - 0.1958 |
| , | <i>*</i> | , , | · · | ` ' | | (3)/(1) | φ | 0.1936 |
| 0 | to 750 | 0.7190 | 0.0000 | 0.7190 | 539.2500 | | | |
| 751 | to | | | | | | | |
| | to | | | | | | | |
| | to 750 | | | Total | 539.2500 | 0.7190 | | 0.5232 |
| | | | | iotai | 339.2300 | 0.7 190 | | 0.3232 |
| R | ate Schedule: | (0) | (0) | (4) | (5) | (0) | | (7) |
| | (1) | (2) | (3) | (4) Total | (5) Total | (6) Avg. | | (7) Avg. Rate |
| | Block | Rate | Surcharge | (\$/kWh) | \$ | (\$/kWh) | | (\$/kWh) - |
| | y kWh) | (\$/kWh) | (\$/kWh) | (2+3) | (1x4) | (5)/(1) | \$ | 0.1958 |
| | to | - | | | | | | |
| | to | | | | | | | |
| | to | | | | | | | |
| | to | | | | | | | |
| N | /lax 750 | | | Total | | | | |
| R | ate Schedule: | | | | | | | |
| | (1) | (2) | (3) | (4) | (5) | (6) | | (7) |
| | . . | - . | | Total | Total | Avg. | | Avg. Rate |
| | Block | Rate (\$/kWh) | Surcharge (\$/kWh) | (\$/kWh) | \$ (1×4) | (\$/kWh) | \$ | (\$/kWh) - 0.1958 |
| d) | y kWh) | (Φ/ΚΥΥΙΙ) | (Φ/Κ۷۷11) | (2+3) | (1x4) | (5)/(1) | φ | 0.1956 |
| | to | | | | | | | |
| | to | | | | | | | |
| | to | | | | | | | |
| | to | | | Tatal | | | | |
| IN | Max 750 | | | Total | | | | |
| R | ate Schedule: | | | | | | | |
| | (1) | (2) | (3) | (4) | (5) Tabal | (6) | | (7) |
| | Block | Rate | Surcharge | Total (\$/kWh) | Total \$ | Avg. (\$/kWh) | | Avg. Rate (\$/kWh) - |
| | y kWh) | (\$/kWh) | (\$/kWh) | (2+3) | φ (1x4) | (5)/(1) | \$ | 0.1958 |
| 0 | to | \+/ | (+/ | _ \ _/ | (, | (-//(-/ | 7 | 3550 |
| | to | | | | | | | |
| | to | | | | | | | |
| | to | | | | | | | |
| N | Max 750 | | | Total | | | | |
| | | | | Ŀ | | | | |

City of False Pass

CALCULATION OF COMMUNITY FACILITY AVERAGE RATE PER kWh

Rate Schedule: Community Customer Charge (CC): (2)(3) (4) (1) (6)**Block** Rate/ Surcharge Total Average kWh (\$/kWh) (\$/kWh) Rate(\$/kWh)-0.1958 (2+3)0.5232 0 to 0.7190 0.0000 0.7190 to

Rate Schedule:

| (1) | (2) | (3) | (4) | (6) |
|-------|-------|-----------|----------|---------------|
| Block | Rate/ | Surcharge | Total | Average |
| | kWh | (\$/kWh) | (\$/kWh) | Rate(\$/kWh)- |
| | | | (2+3) | \$ 0.1958 |
| 0 to | | | | |
| to | | | | |
| to | | | | |
| | | | | |

Rate Schedule:

| Trace Contouring | • | | | |
|------------------|-------|-----------|----------|---------------|
| (1) | (2) | (3) | (4) | (6) |
| Block | Rate/ | Surcharge | Total | Average |
| | kWh | (\$/kWh) | (\$/kWh) | Rate(\$/kWh)- |
| | | , | (2+3) | \$ 0.1958 |
| 0 to | | | | |
| to | | | | |
| to | | | | |
| | | | | |

Rate Schedule:

| (1) | (2) | (3) | (4) | (6) |
|-------|-------|-----------|----------|---------------|
| Block | Rate/ | Surcharge | Total | Average |
| | kWh | (\$/kWh) | (\$/kWh) | Rate(\$/kWh)- |
| | | , , | (2+3) | \$ 0.1958 |
| 0 to | | | | |
| to | | | | |
| to | | | | |

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PC60-1121D Appendix 3

2 of 2

Signature:

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